

**ACER-ENTSOG Joint Workshop on  
Gas Balancing Code implementation**

9 November 2016 from 10:00 to 16:30

Event Room, Polish Energy Regulatory Office  
Al. Jerozolimskie 181, 02-222 Warsaw, Poland

**AGENDA**

<b>Agenda Topics</b>	<b>Duration</b>	<b>Timetable</b>
<b>Welcoming coffee/ registration</b>	30 min	9.30-10.00
Opening/ Welcome (Chairs/ Host)	15 min	10.00-10.15
<b>Part I: Planning national implementation</b>		
1. ENTSOG introduction, based on the Balancing Network Code implementation monitoring report (ENTSOG) 1.1 Interim measures: planning to reach the goal (GAZ-SYSTEM, PL) 1.2 Regimes delivered in 2015 (Energinet, DK) 1.3 Recent update from a transitory country (Autorita, IT)	45 min	10.15-11.00
1.4 Discussion	20 min	11.00-11.20
<b>2. Information provision (TSOs presentations)</b> 2.1 System status (an exemplary case) (GRTgaz, FR) 2.2 Aggregated imbalance position (an exemplary case) (GTS, NL) 2.3 TSO balancing action: (an exemplary case) (National Grid Group, UK) 2.4 Everything you always wanted to know in balancing markets* (*but never dared asking) (EFET)	80 min	11.20-12.40
2.5 Discussion	20 min	12.40-13.00
<b>Lunch break</b>	<b>1 hour</b>	<b>13.00-14.00</b>

<b>Part II: Daily imbalance charges: moving to a locally based reference price</b>		
4.1 Daily imbalance charge calculation (Sisman Energy Consultancy)	50 min	14.00-14.50
4.2 How the imbalance charge is calculated in a WDO regime? (Fluxys, BE)		
4.3 Imbalance charge under interim measures (NC BAL – proxy prices & tolerances) - (CER, IE)		
4.4 Transition to Trading Platform based pricing (Energy Agency, SI)		
4.5 Discussion on daily imbalance charge	30 min	14.50-15.20
<b>Coffee break</b>	<b>30 min</b>	<b>15.20-15.50</b>
5. Neutrality: charging – who is targeted? (NCG, DE)	20 min	15.50 -16.10
6. Closing remarks with reflections from the ACER Report's findings on the implementation of the Balancing Network Code (ACER)	20 min	16.10-16.30